

# **Cabeólica Wind Power Project**

#### **Cape Verde**

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ECOWAS Renewable Energy Investment and Business Initiative



## **Project Overview**

#### **Key parameters**



Project
description

- 4 onshore wind farms on 4 islands
- Combined capacity: 25.5 MW

# Project development

❖ Joint Development Agreement: InfraCo – GoCV – Utility

# Power Puchase Agreement

20-year PPA contract (Take-or-Pay)

#### **EPC and O&M**

Full-wrap EPC and Operating contracts with Vestas

#### **Financing**

Debt: AfDB and EIB

Equity: AFC and Finnfund



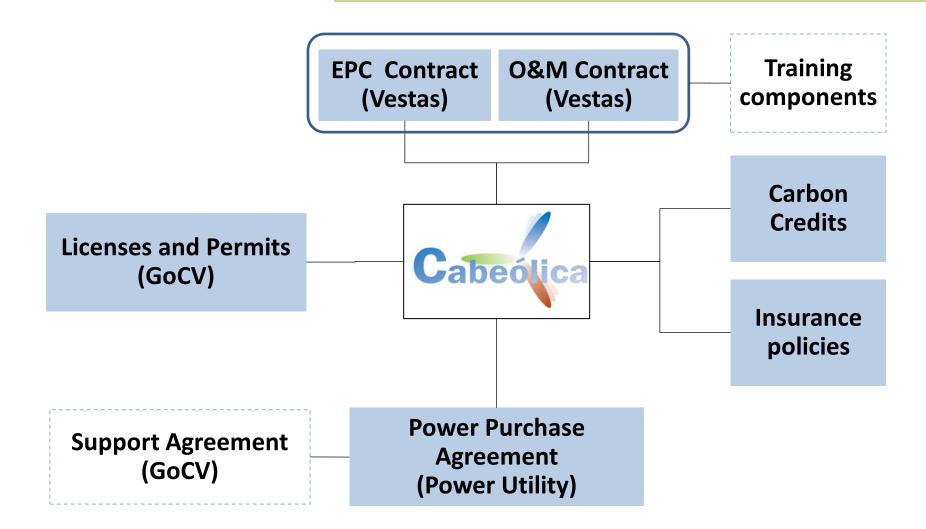
# **Project Rationale**

#### Strong rationale for a wind project in Cape Verde

- Exceptional wind resources: use abundant renewable and clean domestic resource for energy generation
- Among the highest electricity prices on the continent: absence of domestic conventional resources, high oil transport costs, lack of economies of scale
- Energy security: reduce generation cost and shelter the electricity sector from increases in oil prices
- Green growth: Meet renewable energy penetration targets set by government: 25% by 2012 and 50% by 2020

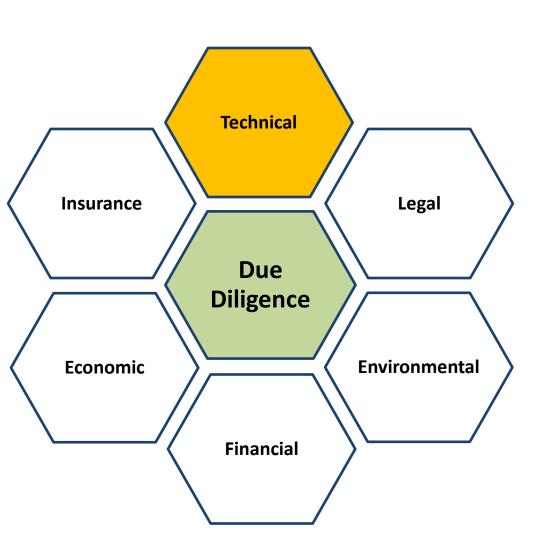


#### **Contractual structure**



Risks allocated to party that is best able to manage it

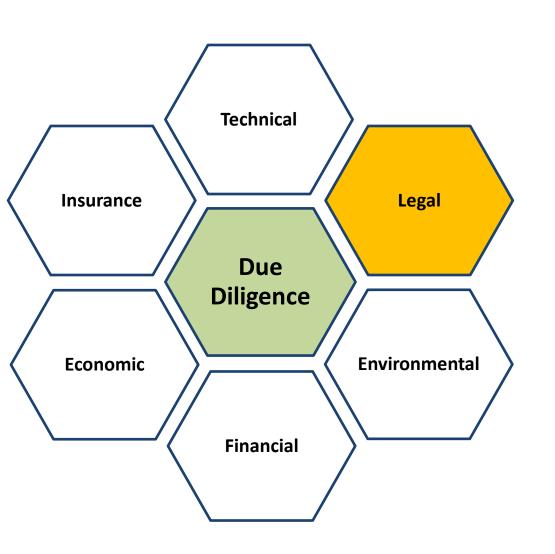




#### **Technical:**

- Feasibility study
- Wind measurement data and forecasts
- EPC and O&M contractual terms
- Wind farm integration and grid stability

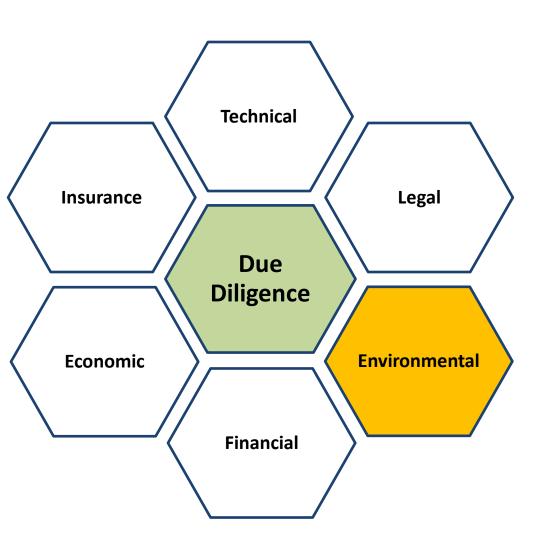




#### Legal:

- Review of all contracts (PPA, Support Agreement, EPC, O&M)
- As needed, strengthen contracts
- Validation of all permits and licenses
- Negotiation of financing documentation

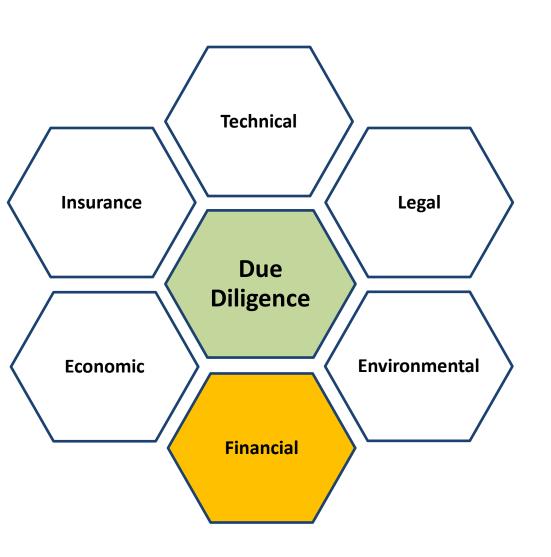




#### **Environmental:**

- Environmental and Social Impact Assessment (ESIA)
- Environmental and Social Management Plan (ESMP)
- To conform with the Bank's E&S Policies

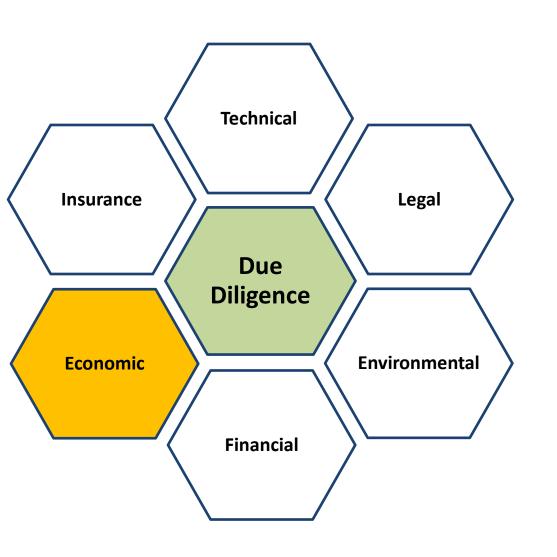




#### **Financial:**

- Confirm financial viability
- Confirm debt servicing capacity
- Confirm financing plan and contingencies

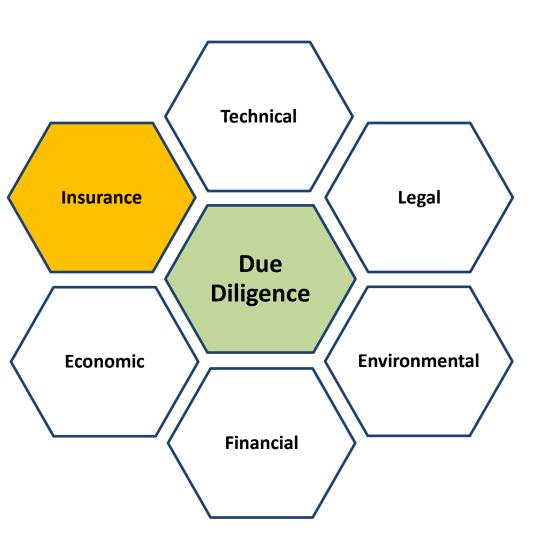




#### **Economic:**

- Develop economic model
- Analysis of PPA price vs. cost of displaced energy
- Confirm positive economic impact on sector and country





#### **Insurance:**

 Review soundness of insurance package



# **Project timeline**

H1 2010	H2 2010	H1 2011	H2 2011	H1 2012	H2 :	2012	
AfDB's involvement in the Project E&S review Selection of advisors		Signature of financing agreements (Dec-10)  Start of construction (Dec-10)	Start of production of first WF (Sep. 11)		oning	last WF	f Full ing Phase

Start of DD → signing of loans: < 1 year

Start of construction → production of first WF: < 1 year



# Key roles played by the Bank

#### **Securing strong Project fundamentals**

- In depth technical Due Diligence from the banks and advisors
- Modifications to certain contractual terms to strengthen Project
- Confirm financial and economic viability
- Contribution to E&S work stream
- Bring experience from similar Projects

#### Moving the transaction forward

- AfDB role as "Honest broker"
- Catalytic role during difficult times
- Strong support during Project Implementation



# A success story

- First infrastructure PPP in Cape Verde
- First PPP in the renewable power sector in Sub-Saharan Africa
- Providing today 25% of annual production in Cape Verde
- "Best Renewable Project in Africa Award" at the 2011 Africa Energy Awards (Johannesburg)

